

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/70

ISSUE DATE 16-04-2019  
DUE DATE 24-04-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 04.03.2019 to 10.03.2019. (Week No.50/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

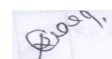
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019&MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22Nov2018 (week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017 & DERC order dated 14.12.2018 till 28feb2019 & from 01 march 2019 no DSM will be applicable on EDWPCL as per the DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of 04.03.2019 to 10.03.2019(Week 50/18-19)**

ISSUE DATE

16-04-2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)**  
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 04.03.2019 to 10.03.2019(Week 50/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	58.262394	56.919045	-1.343349	-25.79043	10.000000	51.58086	16.55965	-0.47842	41.87166
5	58.185084	57.090166	-1.094918	-40.89445	8.000000	65.43112	4.27286	0.05592	28.86545
6	57.683014	57.658243	-0.024771	-0.24759	6.000000	0.29711	1.17664	-11.58673	-10.36057
7	57.416107	56.932898	-0.483209	-15.55992	7.000000	21.78389	1.26051	-1.13237	6.35211
8	58.556392	58.308800	-0.247592	-4.60685	6.000000	5.52822	4.05361	-0.08319	4.89179
9	54.523098	53.472064	-1.051034	-51.36978	7.000000	71.91769	0.23720	0.28893	21.07404
10	51.916828	50.949934	-0.966894	-35.71881	6.000000	42.86257	2.52974	-0.06675	9.60675
	396.542917	391.331150	-5.211767	-174.18783	50.000000	259.40146	30.09021	-13.00261	102.30123

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-2.29482	0.00000	0.17503	0.00000	-2.11979
2	RPH	-2.02584	0.00000	0.06825	0.00000	-1.95758
3	G.T.STN.	-3.24461	0.00000	0.17769	1.18384	-1.88308
	<b>IPGCL</b>	<b>-7.56527</b>	<b>0.00000</b>	<b>0.42098</b>	<b>1.18384</b>	<b>-5.96045</b>
4	PRAGATI GT	-2.41766	0.00000	0.11270	0.00000	-2.30496
5	BAWANA	0.00000	14.22662	1.13113	17.49220	32.84995
	<b>PPCL</b>	<b>-2.41766</b>	<b>14.22662</b>	<b>1.24383</b>	<b>17.49220</b>	<b>30.54499</b>
6	BTPS	0.00000	5.05193	0.37300	0.00000	5.42493
7	BYPL	0.00000	24.54230	15.23177	7.71034	47.48441
8	BRPL	-123.11701	0.00000	14.60616	181.25576	72.74490
9	TPDDL	-13.77277	0.00000	11.86319	10.96252	9.05294
10	NDMC	-18.90231	0.00000	2.32948	13.34857	-3.22425
11	MES	0.00000	9.60875	1.11936	11.16494	21.89305
12	N.Railways	0.00000	13.19594	1.06025	16.28329	30.53949
	<b>TOTAL</b>	<b>-165.77502</b>	<b>66.62555</b>	<b>48.24801</b>	<b>259.40146</b>	<b>208.50001</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	4-Mar-19	5-Mar-19	6-Mar-19	7-Mar-19	8-Mar-19	9-Mar-19	10-Mar-19
<b>ACP in P/kwh</b>	287.01	301.15	289.35	306.74	301.48	290.21	286.77
<b>Energy Charges of GT used in DSM</b>	433.20	433.20	433.20	433.20	433.20	433.20	433.20
<b>Energy Charges of PPCL used in DSM</b>	383.70	383.70	383.70	383.70	383.70	383.70	383.70
<b>Energy Charges of BAWANA used in DSM</b>	283.00	283.00	283.00	283.00	283.00	283.00	283.00

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.03.2019 to 10.03.2019(Week 50/18-19)

ISSUE DATE

16-04-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	2.11979	0.00000	-2.11979
2	RPH	1.95758	0.00000	-1.95758
3	G.T.STN.	1.88308	0.00000	-1.88308
A)	<b>IPGCL</b>	<b>5.96045</b>	<b>0.00000</b>	<b>-5.96045</b>
4	PRAGATI GT	2.30496	0.00000	-2.30496
5	Bawana	0.00000	32.84995	32.84995
B)	<b>PPCL</b>	<b>2.30496</b>	<b>32.84995</b>	<b>30.54499</b>
6	BTPS	0.00000	5.42493	5.42493
7	BYPL	0.00000	47.48441	47.48441
8	BRPL	0.00000	72.74490	72.74490
9	TPDDL	0.00000	9.05294	9.05294
10	NDMC	3.22425	0.00000	-3.22425
11	MES	0.00000	21.89305	21.89305
12	N.Railways	0.00000	30.53949	30.53949
C)	Total Delhi Deviation Amount	11.48966	219.98967	208.50001
14	*Regional Deviation NRPC	102.30123	0.00000	-102.30123

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.96

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	391.33115
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.068536
	(b) GT	6.369241
	(c) Pargati	-0.091488
	(d) BTPS	-0.125386
	(e) Bawana	32.426730
	(f) MSW Bawana	2.562195
	(g) EDWPCL	0.372862
	<b>Total</b>	<b>41.445619</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>432.776769</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	140.695098
	(b) BRPL	172.246278
	(c) BYPL	91.916622
	(d) NDMC	18.608870
	(e) MES	3.504942
	(f) IP	0.002070
	(g) N.Railways	1.634595
	<b>Total</b>	<b>428.608475</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.168294</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.96</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.03.2019 to 10.03.2019(Week 50/18-19)

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	19.895005	19.788619	-0.1063855	1.26731	4.46549	3	0.57956	6.31236
5-Mar-19	20.891084	20.797695	-0.0933887	-0.91833	2.37412	6	0.84612	2.30190
6-Mar-19	20.620324	20.780167	0.1598427	5.68376	0.81140	5	0.04142	6.53658
7-Mar-19	20.883527	20.777904	-0.1056230	-0.80490	1.07907	3	0.28638	0.56055
8-Mar-19	21.354725	21.298215	-0.0565100	0.13169	1.96558	3	0.02366	2.12093
9-Mar-19	18.696297	18.526120	-0.1701772	-10.09327	0.58013	2	4.31630	-5.19684
10-Mar-19	18.931885	18.726378	-0.2055073	-9.03903	0.58739	2	4.86910	-3.58255
<b>Total</b>	<b>141.272847</b>	<b>140.695098</b>	<b>-0.5777491</b>	<b>-13.77277</b>	<b>11.86319</b>	<b>24</b>	<b>10.96252</b>	<b>9.05294</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	26.208457	25.062413	-1.1460438	-21.42671	8.74710	12	39.19466	26.51505
5-Mar-19	26.215739	25.270370	-0.9453689	-34.46233	0.62522	10	52.92039	19.08327
6-Mar-19	25.475541	25.257152	-0.2183884	-8.61874	1.67128	6	0.07536	-6.87210
7-Mar-19	25.024543	24.666127	-0.3584158	-13.52050	0.29055	6	9.62103	-3.60893
8-Mar-19	25.360332	25.192961	-0.1673705	-3.98113	1.74339	4	0.95367	-1.28407
9-Mar-19	24.693808	24.102627	-0.5911813	-25.31729	0.03254	9	48.72020	23.43546
10-Mar-19	23.145437	22.694628	-0.4508091	-15.79031	1.49608	7	29.77045	15.47622
<b>Total</b>	<b>176.123855</b>	<b>172.246278</b>	<b>-3.8775777</b>	<b>-123.11701</b>	<b>14.60616</b>	<b>54</b>	<b>181.25576</b>	<b>72.74490</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	12.967468	12.774454	-0.1930139	2.18527	6.23062	9	2.99804	11.41393
5-Mar-19	12.816006	12.795661	-0.0203448	1.91161	1.81573	3	0.88064	4.60798
6-Mar-19	13.329724	13.493990	0.1642664	5.89107	0.16479	3	0.02576	6.08162
7-Mar-19	13.270346	13.360098	0.0897520	5.05492	1.32156	2	1.19901	7.57549
8-Mar-19	13.606602	13.748499	0.1418970	6.82861	2.92260	2	0.81789	10.56910
9-Mar-19	13.125822	13.150548	0.0247263	2.78895	1.81855	3	1.78901	6.39651
10-Mar-19	12.613766	12.593372	-0.0203937	-0.11812	0.95791	0	0.00000	0.83979
<b>Total</b>	<b>91.729733</b>	<b>91.916622</b>	<b>0.1868892</b>	<b>24.54230</b>	<b>15.23177</b>	<b>22</b>	<b>7.71034</b>	<b>47.48441</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	2.539476	2.532293	-0.0071828	0.30084	0.55327	0	0.00000	0.85411
5-Mar-19	2.846341	2.836505	-0.0098358	-0.29980	0.52199	1	0.04604	0.26823
6-Mar-19	2.871811	2.831388	-0.0404235	-0.93276	0.21106	4	0.00544	-0.71627
7-Mar-19	2.881714	2.811157	-0.0705566	-2.74947	0.36122	3	0.97824	-1.41000
8-Mar-19	2.883290	2.826274	-0.0570162	-2.12320	0.43864	1	0.12715	-1.55741
9-Mar-19	2.655304	2.477005	-0.1782992	-9.68310	0.16506	5	10.35223	0.83419
10-Mar-19	2.371560	2.294248	-0.0773124	-3.41481	0.07823	2	1.83947	-1.49711
<b>Total</b>	<b>19.049497</b>	<b>18.608870</b>	<b>-0.4406265</b>	<b>-18.90231</b>	<b>2.32948</b>	<b>16</b>	<b>13.34857</b>	<b>-3.22425</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	0.406514	0.507575	0.1010610	3.64684	0.66958	10	5.55913	9.87555
5-Mar-19	0.512646	0.534123	0.0214766	1.05085	0.10640	10	1.61369	2.77095
6-Mar-19	0.483726	0.532585	0.0488586	1.86498	0.00000	11	0.02990	1.89488
7-Mar-19	0.483086	0.516460	0.0333738	1.68049	0.12624	10	1.99303	3.79975
8-Mar-19	0.480618	0.507976	0.0273576	1.23570	0.16440	11	0.81403	2.21412
9-Mar-19	0.463515	0.465189	0.0016736	-0.13693	0.03444	10	0.29279	0.19030
10-Mar-19	0.430260	0.441034	0.0107742	0.26682	0.01831	12	0.86238	1.14750
<b>Total</b>	<b>3.260367</b>	<b>3.504942</b>	<b>0.2445753</b>	<b>9.60875</b>	<b>1.11936</b>	<b>74</b>	<b>11.16494</b>	<b>21.89305</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	0.196755	0.229896	0.0331407	1.34624	0.13453	9	1.84695	3.32772
5-Mar-19	0.185465	0.232314	0.0468487	1.84847	0.28224	8	2.27081	4.40152
6-Mar-19	0.177590	0.248105	0.0705153	2.67473	0.00000	9	0.03508	2.70981
7-Mar-19	0.186497	0.230228	0.0437307	2.07225	0.13454	8	1.96611	4.17290
8-Mar-19	0.199485	0.229265	0.0297799	1.14254	0.00759	6	0.41054	1.56067
9-Mar-19	0.193477	0.242719	0.0492422	2.37871	0.30734	10	5.08618	7.77223
10-Mar-19	0.179234	0.222068	0.0428341	1.73300	0.19402	10	4.66762	6.59463
<b>Total</b>	<b>1.318503</b>	<b>1.634595</b>	<b>0.3160917</b>	<b>13.19594</b>	<b>1.06025</b>	<b>60</b>	<b>16.28329</b>	<b>30.53949</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.03.2019 to 10.03.2019(Week 50/18-19)

ISSUE DATE

16-04-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	0.008400	0.000377	-0.0080226	-0.25388	0.00694	0	0.00000	-0.24694
5-Mar-19	0.008400	0.000340	-0.0080596	-0.34269	0.04059	0	0.00000	-0.30210
6-Mar-19	0.008400	0.000267	-0.0081326	-0.30001	0.00000	0	0.00000	-0.30001
7-Mar-19	0.008400	0.000244	-0.0081556	-0.36264	0.02703	0	0.00000	-0.33561
8-Mar-19	0.008400	0.000224	-0.0081756	-0.34230	0.01324	0	0.00000	-0.32906
9-Mar-19	0.008400	0.000297	-0.0081026	-0.39066	0.06060	0	0.00000	-0.33005
10-Mar-19	0.008400	0.000318	-0.0080816	-0.30263	0.02663	0	0.00000	-0.27600
<b>Total</b>	<b>0.058800</b>	<b>0.002070</b>	<b>-0.0567305</b>	<b>-2.29482</b>	<b>0.17503</b>	<b>0</b>	<b>0.00000</b>	<b>-2.11979</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	1.218600	1.212978	-0.0056220	-0.10468	0.02335	4	0.06383	-0.11750
5-Mar-19	0.859350	0.858138	-0.0012120	0.10971	0.06421	3	0.05054	0.22446
6-Mar-19	0.861600	0.936216	0.0746160	-2.94754	0.00000	4	0.01718	-2.93035
7-Mar-19	0.844850	0.838596	-0.0062540	0.32957	0.04034	9	0.35178	0.72169
8-Mar-19	0.837350	0.838482	0.0011320	0.01411	0.00182	8	0.00676	0.02269
9-Mar-19	0.831600	0.838500	0.0069000	-0.24145	0.02727	5	0.25813	0.04395
10-Mar-19	0.834600	0.846331	0.0117310	-0.40434	0.02070	4	0.43561	0.05198
<b>Total</b>	<b>6.287950</b>	<b>6.369241</b>	<b>0.0812910</b>	<b>-3.24461</b>	<b>0.17769</b>	<b>37</b>	<b>1.18384</b>	<b>-1.88308</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	-0.016800	-0.009785	0.0070150	-0.22070	0.03286	0	0.00000	-0.18783
5-Mar-19	-0.016800	-0.010879	0.0059210	-0.26145	0.00533	0	0.00000	-0.25612
6-Mar-19	-0.016800	-0.010737	0.0060630	-0.22516	0.00524	0	0.00000	-0.21992
7-Mar-19	-0.016800	-0.010330	0.0064700	-0.28789	0.00589	0	0.00000	-0.28200
8-Mar-19	-0.016800	-0.011061	0.0057390	-0.24157	0.00311	0	0.00000	-0.23847
9-Mar-19	-0.016800	-0.007784	0.0090160	-0.45443	0.00000	0	0.00000	-0.45443
10-Mar-19	-0.016800	-0.007960	0.0088400	-0.33464	0.01583	0	0.00000	-0.31881
<b>Total</b>	<b>-0.117600</b>	<b>-0.068536</b>	<b>0.0490640</b>	<b>-2.02584</b>	<b>0.06825</b>	<b>0</b>	<b>0.00000</b>	<b>-1.95758</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	-0.024000	-0.014700	0.0093000	-0.22759	0.04753	0	0.00000	-0.18006
5-Mar-19	-0.024000	-0.015006	0.0089940	-0.28668	0.01331	0	0.00000	-0.27337
6-Mar-19	-0.024000	-0.012228	0.0117720	-0.36550	0.01250	0	0.00000	-0.35300
7-Mar-19	-0.024000	-0.013242	0.0107580	-0.36753	0.01031	0	0.00000	-0.35722
8-Mar-19	-0.024000	-0.012888	0.0111120	-0.37832	0.00531	0	0.00000	-0.37301
9-Mar-19	-0.024000	-0.012270	0.0117300	-0.41044	0.00000	0	0.00000	-0.41044
10-Mar-19	-0.024000	-0.011154	0.0128460	-0.38160	0.02374	0	0.00000	-0.35786
<b>Total</b>	<b>-0.168000</b>	<b>-0.091488</b>	<b>0.0765120</b>	<b>-2.41766</b>	<b>0.11270</b>	<b>0</b>	<b>0.00000</b>	<b>-2.30496</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	0.000000	-0.019772	-0.0197725	0.61953	0.01975	0	0.00000	0.63928
5-Mar-19	0.000000	-0.019429	-0.0194288	0.82310	0.09229	0	0.00000	0.91539
6-Mar-19	0.000000	-0.019178	-0.0191781	0.71661	0.00000	0	0.00000	0.71661
7-Mar-19	0.000000	-0.019011	-0.0190107	0.85162	0.06590	0	0.00000	0.91752
8-Mar-19	0.000000	-0.018726	-0.0187261	0.79098	0.03056	0	0.00000	0.82154
9-Mar-19	0.000000	-0.014100	-0.0141004	0.65418	0.11176	0	0.00000	0.76594
10-Mar-19	0.000000	-0.015169	-0.0151691	0.59591	0.05274	0	0.00000	0.64865
<b>Total</b>	<b>0.000000</b>	<b>-0.125386</b>	<b>-0.1253855</b>	<b>5.05193</b>	<b>0.37300</b>	<b>0</b>	<b>0.00000</b>	<b>5.42493</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Mar-19	3.146063	3.091241	-0.0548219	1.09774	0.36503	8	1.33869	2.80146
5-Mar-19	4.810900	4.691457	-0.1194425	2.95341	0.31541	15	6.80289	10.07171
6-Mar-19	4.883450	4.764532	-0.1189176	3.06389	0.08998	15	0.06698	3.22084
7-Mar-19	4.944100	4.825775	-0.1183251	3.02890	0.18061	15	5.38832	8.59782
8-Mar-19	5.000400	4.889599	-0.1108005	3.05002	0.09553	13	2.37453	5.52008
9-Mar-19	4.928040	4.902419	-0.0256208	0.64473	0.06965	8	1.10285	1.81723
10-Mar-19	5.280000	5.261706	-0.0182935	0.38794	0.01492	4	0.41794	0.82081
<b>Total</b>	<b>32.992953</b>	<b>32.426730</b>	<b>-0.5662220</b>	<b>14.22662</b>	<b>1.13113</b>	<b>78</b>	<b>17.49220</b>	<b>32.84995</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017